

SECTION

3



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 10

SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL SERVICE

RATE NO. R-14 (T)

Page 1 of 2

Section No. 3

Tenth Revised Sheet No. 1

Replaces Ninth Revised Sheet No. 1

RESIDENTIAL SERVICE

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for domestic use including lighting, cooking, and other household uses.

This schedule is not applicable to a residence that is used for commercial, professional, or another gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

(C)

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

Rate

<u>Customer Charge</u>	\$8.00	(I)
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<u>Energy Charge</u>	All Usage at 8.41¢ per kWh	(I)
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<u>Minimum</u>	The Customer Charge	
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Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 10

SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL SERVICE
RATE NO. R-14 (T)
Page 2 of 2

Section No. 3
Tenth Revised Sheet No. 2
Replaces Ninth Revised Sheet No. 2

RESIDENTIAL SERVICE

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

(N)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. Customers requesting service for cottages or cabins if discontinued and then resumed within twelve months after service was first discontinued shall pay all charges that would have been billed had service not been discontinued.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 12

SOUTH DAKOTA ELECTRIC RATE BOOK

TOTAL ELECTRIC RESIDENTIAL SERVICE
RATE NO. RTE-14 (T)
Page 1 of 2

Section No. 3
Tenth Revised Sheet No. 3
Replaces Ninth Revised Sheet No. 3

TOTAL ELECTRIC RESIDENTIAL SERVICE

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use, including lighting, cooking, household electrical appliances, water heating, space heating, and air conditioning, where electric service is the only source of energy for the dwelling unit, except energy provided by wood burning fireplaces used primarily for aesthetic purposes.

This schedule is not applicable to a residence which is used for commercial, professional or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at a nominal voltage of 120/240 volts.

NET MONTHLY BILL

<u>Rate</u>		
<u>Customer Charge</u>	\$10.50	(I)
<u>Energy Charge</u>	All usage at 6.81¢ per kWh	(I)
<u>Minimum</u>	The Customer Charge	



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 12

SOUTH DAKOTA ELECTRIC RATE BOOK

TOTAL ELECTRICAL RESIDENTIAL SERVICE
RATE NO. RTE-14 (T)
Page 2 of 2

Section No. 3
Tenth Revised Sheet No. 4
Replaces Ninth Revised Sheet No. 4

TOTAL ELECTRIC RESIDENTIAL SERVICE

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

(N)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3
Eighth Revised Sheet No. 5
Replaces Seventh Revised Sheet No. 5

(Reserved)

Date Filed: June 30, 2006

By: Jacqueline A. Sargent
Director of Rates

Effective Date: For service on
and after January 1, 2007



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3
Eighth Revised Sheet No. 6
Replaces Seventh Revised Sheet No. 6

(Reserved)

Date Filed: June 30, 2006

By: Jacqueline A. Sargent
Director of Rates

Effective Date: For service on
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Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 20

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE
RATE NO. GS-15 (T)
Page 1 of 2

Section No. 3
Tenth Revised Sheet No. 7
Replaces Ninth Revised Sheet No. 7

GENERAL SERVICE

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery and for which no specific schedule is provided. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge \$10.00

(1)

Capacity Charge

No Charge for first 5 kW of Billing Capacity
\$5.41 per kW for next 45 kW of Billing Capacity
\$5.10 per kW for all additional kW of Billing Capacity

Energy Charge

9.33¢ per kWh for first 1,000 kWh
8.08¢ per kWh for next 2,000 kWh
7.15¢ per kWh for next 12,000 kWh
5.85¢ per kWh for all additional kWh

Minimum

The Capacity Charge of \$2.25 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 20

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE
RATE NO. GS-15 (T)
Page 2 of 2

Section No. 3
Tenth Revised Sheet No. 8
Replaces Ninth Revised Sheet No. 8

GENERAL SERVICE

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

(N)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 23

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - TOTAL ELECTRIC
RATE NO. GTE-17 (T)
Page 1 of 2

Section No. 3
Tenth Revised Sheet No. 9
Replaces Ninth Revised Sheet No. 9

GENERAL SERVICE – TOTAL ELECTRIC

AVAILABLE

At points on the Company's existing distribution facilities supplied by it interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers supplied at one point of delivery for general use including space heating and air conditioning, where electric service is the only source of energy at the service location, whose connected space heating load is not less than thirty percent (30%) of the total connected load, and for which no specific schedule is provided. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge \$15.50

Capacity Charge

No charge for first 5kW of Billing Capacity
\$5.00 per kW for the next 45 kW of Billing Capacity
\$4.65 per kW for all additional kW of Billing Capacity

Energy Charge

6.24¢ per kWh for the first 6,000 kWh
5.83¢ per kWh for all additional kWh

Minimum

The Capacity Charge but not less than \$2.25 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.

(I)



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 23

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - TOTAL ELECTRIC
RATE NO. GTE-17 (T)
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Section No. 3
Tenth Revised Sheet No. 10
Replaces Ninth Revised Sheet No. 10

GENERAL SERVICE – TOTAL ELECTRIC

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

(N)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Codes 21 and 30

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE

RATE NO. GL-14 (T)

Page 1 of 3

Section No. 3

Tenth Revised Sheet No. 11

Replaces Ninth Revised Sheet No. 11

GENERAL SERVICE - LARGE

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system, within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge – On-Peak

\$970.00 for the first 125 kVA or less of Billing Capacity

\$ 6.20 for each additional kVA of Billing Capacity

(I)

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

4.72¢ per kWh for the first 50,000 kWh

4.61¢ per kWh for the next 450,000 kWh

4.25¢ per kWh for each additional kWh

(I)

Minimum

The Capacity Charge but not less than \$2.00 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Codes 21 and 30

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE NO. GL-14 (T)
Page 2 of 3

Section No. 3
Tenth Revised Sheet No. 12
Replaces Ninth Revised Sheet No. 12

GENERAL SERVICE - LARGE

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the month determined by dividing the maximum capacity in kilowatts (kW) by the power factor.
- Eighty percent of the highest Billing Capacity in any of the preceding eleven months.
- Eighty percent of the Contract Capacity as stated in the Electric Service Agreement.

The power factor will be determined at the Company's option by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal or by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest measured Billing Capacities during the year will be established and the customer will be notified in writing prior to implementation.

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's most available 69 kV distribution facilities or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of \$0.25 per kVA of Billing Capacity for 69 kV distribution facilities and \$0.15 per kVA of Billing Capacity for primary distribution service. (C)



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Codes 21 and 30

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE NO. GL-14 (T)
Page 3 of 3

Section No. 3
Tenth Revised Sheet No. 13
Replaces Ninth Revised Sheet No. 13

GENERAL SERVICE - LARGE

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

(N)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)

CONTRACT PERIOD

A period of not less than three years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
2. Service will be rendered under the Company's General Rules and Regulations.
3. Notice will be provided defining On-Peak hours and a thirty days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of the impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 31

SOUTH DAKOTA ELECTRIC RATE BOOK

INDUSTRIAL CONTRACT SERVICE
RATE NO. IC-15 (T)
Page 1 of 2

Section No. 3
Tenth Revised Sheet No. 14
Replaces Ninth Revised Sheet No. 14

INDUSTRIAL CONTRACT SERVICE

AVAILABLE

At points on the Company's existing interconnected distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota. (C)

APPLICABLE

To large industrial power users receiving 69 kV or distribution service supplied at one point of delivery. Service is by Industrial Contract Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes. (C)

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's 69 kV distribution facilities (69,000 volts and above) or distribution voltage (less than 69,000 volts) stated in the Industrial Service Agreement. (C)

NET MONTHLY BILL

Rate

Capacity Charge – On-Peak (I)
69 kV Service @ \$5.45 per kVA of Billing Capacity |
Distribution Service @ \$5.78 per kVA of Billing Capacity

Capacity Charge – Off-Peak

Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

69 kV Service @ 3.658¢ per kWh (I)
Distribution Service @ 3.910¢ per kWh |

Minimum

The charge for the Billing Capacity

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; or
- Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- Eighty percent of the Contract Capacity as defined in the following paragraph; or
- The minimum level for 69 kV Service will be 10,000 kVA or 6,000 kVA for Distribution Service (C)



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 31

SOUTH DAKOTA ELECTRIC RATE BOOK

INDUSTRIAL CONTRACT SERVICE
RATE NO. IC-15 (T)
Page 2 of 2

Section No. 3
Tenth Revised Sheet No. 15
Replaces Ninth Revised Sheet No. 15

INDUSTRIAL CONTRACT SERVICE

ENERGY COST ADJUSTMENT

(N)

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)

CONTRACT PERIOD

(C)

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Notice will be provided defining On-Peak hours and thirty (30) days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 24

SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE NO. PAL-17 (T)
Page 1 of 3

Section No. 3
Twelfth Revised Sheet No. 16
Replaces Eleventh Revised Sheet No. 16

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

AVAILABLE

At points on the Company's existing secondary distribution facilities where un-metered 120/240 volt service is available within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

(C)

APPLICABLE

To any customer who contracts for the illumination of outdoor areas of private or public property.

NATURE OF SERVICE

The Company will install, own and operate the necessary Mercury Vapor (MV) or High Pressure Sodium Vapor (HPSV) Fixture(s). Energy-only service is also available for customer-owned Mercury Vapor and High-Pressure Sodium Vapor installations.

NET MONTHLY BILL

Rate

- a. For Luminaries in fixtures supported by a bracket not exceeding four feet in length, mounted on existing wood poles and connected to an existing secondary circuit:

Nominal Lamp Rating

9,500 Lumen HPSV Luminaire	(100 Watt)	\$ 8.45 per unit
27,500 Lumen HPSV Luminaire	(250 Watt)	\$14.90 per unit
7,000 Lumen MV Luminaire	(175 Watt)	\$ 8.50 per unit
20,000 Lumen MV Luminaire	(400 Watt)	\$14.90 per unit

(I)

- b. For standard floodlight fixtures consisting of enclosed Mercury Vapor or High-Pressure Sodium Vapor lamps supported by a bracket not exceeding two feet in length:

Nominal Lamp Rating

27,500 Lumen HPSV Floodlight	(250 Watt)	\$20.15 per unit
50,000 Lumen HPSV Floodlight	(400 Watt)	\$36.85 per unit
20,000 Lumen MV Floodlight	(400 Watt)	\$20.15 per unit
55,000 Lumen MV Floodlight	(1,000 Watt)	\$36.85 per unit

(I)



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 24

SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE NO. PAL-17 (T)
Page 2 of 3

Section No. 3
Twelfth Revised Sheet No. 17
Replaces Eleventh Revised Sheet No. 17

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

NET MONTHLY BILL (Continued)

- c. For customer installations connected to an existing secondary circuit:

Nominal Lamp Rating

2,200 Lumen HPSV Luminaire	(35 Watt)	\$1.75 per unit
4,000 Lumen HPSV Luminaire	(50 Watt)	\$1.90 per unit
6,400 Lumen HPSV Luminaire	(70 Watt)	\$2.30 per unit
9,500 Lumen HPSV Luminaire	(100 Watt)	\$3.25 per unit
27,500 Lumen HPSV Luminaire	(250 Watt)	\$6.60 per unit
127,000 Lumen HPSV Luminaire	(1,000 Watt)	\$24.85 per unit
7,000 Lumen MV Luminaire	(175 Watt)	\$4.90 per unit
11,000 Lumen MV Luminaire	(250 Watt)	\$6.60 per unit
20,000 Lumen MV Luminaire	(400 Watt)	\$10.75 per unit

(I)

- d. For special installations involving material and equipment not included in "a" and "b" above, the charge per month shall be as follows:

Charge for Luminaires same as "a" above; or for Floodlights same as "b" above, plus 1.25% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs).

(I)

ENERGY COST ADJUSTMENT

(N)

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)

TERMS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of quality, capital and maintenance costs, long-term availability and other factors.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 24

SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE NO. PAL-17 (T)
Page 3 of 3

Section No. 3
Twelfth Revised Sheet No. 18
Replaces Eleventh Revised Sheet No. 18

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

TERMS AND CONDITIONS (Continued)

2. Company will install fixtures only on poles having available space.
3. Fixtures shall be operated by photo-electric control to provide service from approximately one-half hour after sunset to one-half hour before sunrise.
4. Customer shall assume responsibility for notifying Company when Company's fixtures are inoperative.
5. Replacement of lamps due to ordinary burnout shall be made at Company expense during regularly scheduled working hours. Replacement because of breakage for any reason shall be charged to customer at Company's cost.
6. Customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule.
7. Company may refuse to install or may remove from service upon notice to customer any fixture provided for herein for any reason, including but not limited to the following: relocation of distribution facilities and where such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or public safety, or could be in violation of any local ordinance or development restriction.
8. Energy-only service is available only to customers who install, own and maintain all required electric and lighting facilities past the Company's existing secondary circuit at which electric service is provided.
9. Service will be rendered under the Company's General Rules and Regulations.
10. This schedule is predicated on continuous service of 12 months per year.

CONTRACT PERIOD

Service under this schedule shall be by written agreement for a minimum period of years as specified:

- Service under Rate "a", Rate "b", and Rate "c" - two years.
- Special installation under Rate "d" - ten years.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 26

SOUTH DAKOTA ELECTRIC RATE BOOK

IRRIGATION PUMPING

RATE NO. IP-12 (T)

Page 1 of 2

Section No. 3

Tenth Revised Sheet No. 19

Replaces Ninth Revised Sheet No. 19

IRRIGATION PUMPING

AVAILABLE

To parties who own and/or operate irrigation pumping stations located at or near the Company's existing distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery for irrigation pumping. Service is by Irrigation Pumping Contract (IPC) only and is not applicable for temporary, standby supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase and at the voltage stated in the IPC.

RATE

Capacity Charge

\$18.88 per season per horsepower of connected load.

(l)

Energy Charge

6.47¢ per kWh for all energy used.

(l)

METHOD OF BILLING

One-third of the Capacity Charge will be billed for each of the months of April, May, and June. The Energy Charge will be billed monthly based on usage.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Code 26

SOUTH DAKOTA ELECTRIC RATE BOOK

IRRIGATION PUMPING
RATE NO. IP-12 (T)
Page 2 of 2

Section No. 3
Tenth Revised Sheet No. 20
Replaces Ninth Revised Sheet No. 20

IRRIGATION PUMPING

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

(N)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)

TERMS AND CONDITIONS

1. Service is by Irrigation Pumping Contract (IPC).
2. Determination of connected load: the Company shall determine the connected horsepower by nameplate rating of the motors, or at its option by test under conditions of maximum operating load.
3. Customer shall maintain a power factor at the point of delivery of not less than 85% lagging.
4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Codes 40 and 41

SOUTH DAKOTA ELECTRIC RATE BOOK

STREET LIGHTING
RATE NO. SL-14 (T)
Page 1 of 3

Section No. 3
Eleventh Revised Sheet No. 21
Replaces Tenth Revised Sheet No. 21

STREET LIGHTING

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties in South Dakota.

APPLICABLE

To incorporated municipalities, townships, counties, or governmental agencies for the lighting of public streets, highways, alleys, and thoroughfares. Company owned lighting service is not available for floodlighting of swimming pools, athletic fields, parking lots, and other similar projects, public or private. Customer-owned systems must be complete with standards or towers, luminaries with glassware, lamps and other appurtenances, together with all necessary cable extending between standards or towers and to points of connection to Company's facilities as designated by the Company.

SERVICE PROVIDED

The following three types of service are available under this rate schedule:

1. Energy Service

The Company shall furnish all electrical energy necessary to operate the street lighting system.

2. Energy and Maintenance Service

The Company shall furnish all electric energy necessary to operate the street lighting system. The Company shall also make lamp, glassware, and photo-electric cell renewals and shall periodically clean the glassware. Maintenance for damages caused by malicious mischief shall be the responsibility of the customer.

3. Total Street Lighting Service

The Company shall provide the energy maintenance service described in (2) above, and the Company shall install, own, and operate the street lighting system. The type and kind of luminaries and supports will be in accordance with Company specifications.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Codes 40 and 41

SOUTH DAKOTA ELECTRIC RATE BOOK

STREET LIGHTING
RATE NO. SL-14 (T)
Page 2 of 3

Section No. 3
Eleventh Revised Sheet No. 22
Replaces Tenth Revised Sheet No. 22

STREET LIGHTING

NET MONTHLY BILL

<u>Rate</u>				
Lamp Type & Nominal Rating		Customer Owned	Company Owned	
		Energy	Energy and	Total Street
		Service	Maintenance	Lighting
			Service	Service
<u>Mercury Vapor</u>				
7,000 Lumen	(175 Watt)	\$ 4.95		\$12.70
11,000 Lumen	(250 Watt)	6.60		17.05
20,000 Lumen	(400 Watt)	10.75		20.45
37,000 Lumen	(700 Watt)	17.50		37.00
55,000 Lumen	(1,000 Watt)	24.75		45.45
<u>High-Pressure Sodium Vapor*</u>				
2,200 Lumen	(35 Watt)	\$ 1.75		
4,000 Lumen	(50 Watt)	1.90		
5,500 Lumen	(70 Watt)	2.30		
9,500 Lumen	(100 Watt)	3.25	\$ 5.85	\$10.75
14,000 Lumen	(150 Watt)	4.55		15.60
27,500 Lumen	(250 Watt)	6.60	9.75	16.15
50,000 Lumen	(400 Watt)	10.75	13.80	25.85
127,000 Lumen	(1,000 Watt)	24.75		
<u>Metal Halide</u>				
16,000 Lumen	(150 Watt)	\$ 4.55		
40,000 Lumen	(450 Watt)	14.50		

*The Company Owned Total Street Lighting rates are not available for new mercury vapor or 150 watt high-pressure sodium vapor street lighting installations.

- a. For fixtures only supported by distribution type wood poles and served aerially within 200 feet of existing secondary distribution. (D)
- b. For special installations involving material and equipment not included in (a) and (b) above, the charge per month shall be as follows: (I)
 - Charge for luminaries and fixtures same as (a) above plus 1.25 percent of the difference between Company's actual investment in such installations and the investment cost of a normal overhead street lighting installation.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Codes 40 and 41

SOUTH DAKOTA ELECTRIC RATE BOOK

STREET LIGHTING
RATE NO. SL-14 (T)
Page 3 of 3

Section No. 3
Eleventh Revised Sheet No. 23
Replaces Tenth Revised Sheet No. 23

STREET LIGHTING

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

(N)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)

TERMS AND CONDITIONS

1. Luminaries shall be turned on and off automatically by a photoelectric control, and the nightly hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise.
2. If illumination from any lamp is interrupted and said illumination is not resumed within 48 hours from the time Company receives notice thereof from customer, one-thirtieth (1/30th) of the monthly rate for such lamp shall be deducted for each night of non-illumination after such notice is received.
3. Customer shall pay all costs for relocation and/or removal of luminaries when requested by customer.
4. The Company will, if requested by the customer, furnish personnel, materials, tools and equipment for the purpose of maintaining, repairing, or replacement of the customer's street lighting system. The customer shall reimburse the Company for all costs properly and reasonably incurred by it in such performance, including not to exceed fifteen percent (15%) thereof for administrative and general expenses, such costs to be determined on the basis of current charges or rates used by the Company in its own operation. Performance by the Company contemplated hereunder includes, but is not limited to, the replacement of lamps and glassware, the replacement of ballasts and the periodic painting of standards.
5. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated or sold.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Codes 43

SOUTH DAKOTA ELECTRIC RATE BOOK

MUNICIPAL PUMPING

RATE NO. MP-14 (T)

Page 1 of 2

Section No. 3

Tenth Revised Sheet No. 24

Replaces Ninth Revised Sheet No. 24

MUNICIPAL PUMPING

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To incorporated municipalities for electric service which is needed for and used in connection with the year-round operation of water utility pumping and treatment and sewage disposal facilities. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of customer.

NET MONTHLY RATE

<u>Rate</u>	<u>Summer Rate</u>	<u>Winter Rate</u>	(I)
<u>Customer Charge</u>	\$15.50	\$15.50	
<u>Capacity Charge</u>	\$3.84 per kW of Billing Capacity	\$3.45 per kW of Billing Capacity	
<u>Energy Charge</u>	All usage at 5.11¢ per kWh	All usage at 5.11¢ per kWh	
<u>Minimum</u>	The Capacity Charge but not less than the applicable Customer Charge.		

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying the eighty-five percent and dividing the power factor expressed in percent. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatts used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Codes 43

SOUTH DAKOTA ELECTRIC RATE BOOK

MUNICIPAL PUMPING
RATE NO. MP-14 (T)
Page 2 of 2

Section No. 3
Tenth Revised Sheet No. 25
Replaces Ninth Revised Sheet No. 25

MUNICIPAL PUMPING

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

(N)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)

TERMS AND CONDITIONS

1. This schedule is predicated on continuous service of twelve months per year. If the customer desires only seasonal service, such service will be provided under the Company's applicable General Service schedule.
2. This schedule is not applicable for the pumping of water from streams, ponds, or lakes and applied directly to public parks and grounds for irrigation purposes or for other similar projects.
3. The Summer Rate shall apply to usage between June 1 through October 31. The Winter Rate shall apply to usage between November 1 through May 31. The Company reserves the right to modify the months applicable to the summer-winter billing periods.
4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Codes 42

SOUTH DAKOTA ELECTRIC RATE BOOK

TRAFFIC SIGNALS
RATE NO. TS-14 (T)
Page 1 of 2

Section No. 3
Tenth Revised Sheet No. 26
Replaces Ninth Revised Sheet No. 26

TRAFFIC SIGNALS

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To municipal, state, and federal governments, their agencies and subdivisions, for the operation of customer-owned traffic signals and caution lights on public streets and highways for traffic regulation. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase at nominal voltage of 120 volts.

NET MONTHLY BILL

<u>Rate</u>		
<u>Customer Charge</u>	\$7.50	(I)
<u>Energy Charge</u>		
All energy used at 7.30¢ per kWh		(I)
<u>Minimum</u>		
The Customer Charge		



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Codes 42

SOUTH DAKOTA ELECTRIC RATE BOOK

TRAFFIC SIGNALS
RATE NO. TS-14 (T)
Page 2 of 2

Section No. 3
Tenth Revised Sheet No. 27
Replaces Ninth Revised Sheet No. 27

TRAFFIC SIGNALS

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

(N)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)

TERMS AND CONDITIONS

1. The customer at its own expense shall install, operate, and maintain the traffic signals and caution lights. Such equipment shall be of types which will not interfere with other service rendered by the Company at reasonable times.
2. The customer shall extend its service leads to the point of connection at the Company's meter, such point to be designated by the Company.
3. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

CUSTOMER SERVICE CHARGE
RATE NO. C-9 (T)
Page 1 of 2

Section No. 3
Ninth Revised Sheet No. 28
Replaces Eighth Revised Sheet No. 28

CUSTOMER SERVICE CHARGE

APPLICABLE

This schedule applies to all customers requesting service under any of the following rate schedules:

R – 14	Regular Residential Service
RD – 5	Residential Demand Service
UCR – 4	Utility Controlled Residential Service
RTE – 14	Total Electric Residential Service
GS – 15	General Service
GTE – 17	General Service – Total Electric
UCG – 5	Utility Controlled General Service
ES – 5	Energy Storage Service
SIGS – 2	Small Interruptible General Service
GL – 14	General Service – Large
GLC – 2	General Service – Large (Optional Combined Account Billing)
LDC – 3	Large Demand Curtailable
IC – 15	Industrial Contract Service
PAL – 17	Private or Public Area Lighting
IP – 12	Irrigation Pumping
MP – 14	Municipal Pumping
TS – 14	Traffic Signals
FPS – 1	Forest Products Service

(N)

RATE

(N)

CUSTOMER SERVICE CHARGE: \$20.00

(I)

TERMS AND CONDITIONS

(C)

1. The charge shall be billed to all customers applying for electric service under the applicable rate schedule in the first regular billing.
2. The Company shall make customer connections during normal business hours defined as 8:00 A.M. to 5:00 P.M., Monday through Friday, excluding legal holidays. If the Company is required to make connection other than during normal business hours, appropriate overtime fees shall be assessed.

RECONNECTION

Reconnection of a service which has been disconnected for non-payment of customer's utility account:

During regularly scheduled working hours: \$15.00



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

CUSTOMER SERVICE CHARGE**RATE NO. C-9 (T)****Page 2 of 2**

Section No. 3

Second Revised Sheet No. 29

Replaces First Revised Sheet No. 29

RECONNECTION (continued)**TERMS AND CONDITIONS**

1. For re-establishment of service as the result of disconnection for non-payment of a bill, the charge shall be paid in advance of customer receiving power and energy from the Company.
2. The Company shall make customer connections for non-payment of a bill during normal business hours defined as 8:00 A.M. to 5:00 P.M., Monday through Friday, excluding legal holidays. If the Company is required to make connection other than during normal business hours, appropriate overtime fees shall be assessed.

(C)
|**PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)
|**TEMPORARY SERVICE**

Temporary electric service is available for construction purposes. The customer will be responsible for the direct cost incurred to provide temporary construction power. All temporary service will be provided under General Service tariff. Temporary service is available to customers only after a customer has provided a meter pedestal which meets the requirements of the Company's Engineering Handbook.

Temporary service does not include any costs associated with extending the primary or secondary distribution to the construction site or the installation of the transformer. Customer requested line extensions are provided under Section 800, Line Extensions, of the Company's Rules and Regulations.

(N)
|



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

METER TEST DEPOSITS

RATE NO. MT-3 (T)

Page 1 of 1

Section No. 3

Third Revised Sheet No. 30

Replaces Second Revised Sheet No. 30

METER TEST DEPOSITS

RESIDENTIAL METER TEST DEPOSIT

If a residential meter test request is made within one year after a previous request, the Company will receive the appropriate deposit from the customer prior to conducting the meter test. The residential meter types and meter test deposits are:

<u>Meter Type</u>	<u>Meter Test Deposit</u>
Single Phase	\$10
Single Phase Demand	\$10

NON-RESIDENTIAL METER TEST DEPOSIT

If a non-residential meter test request is made within one year after a previous request, the Company will receive the appropriate deposit from the customer prior to conducting the meter test. The non-residential meter types and their associated meter test deposits are:

<u>Meter Type</u>	<u>Meter Test Deposit</u>
Single Phase	\$10
Single Phase Demand and Self-Contained Three Phase	\$20
All Others	\$30

The meter test deposit of a residential or non-residential customer will be refunded only if the meter is found to have an average recording error of at least 2 percent slow or fast. If the meter is found to be in error, the previous electric billings of the customer will be adjusted as provided for in Section 703.1 of the Company's Rules and Regulations for South Dakota electric service.



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3
Fifth Revised Sheet No. 31
Replaces Fourth Revised Sheet No. 31

(Reserved)

Date Filed: June 30, 2006

By: Jacqueline A. Sargent
Director of Rates

Effective Date: For service on
and after January 1, 2007



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3
Fourth Revised Sheet No. 32
Replaces Third Revised Sheet No. 32

(Reserved)

Date Filed: June 30, 2006

By: Jacqueline A. Sargent
Director of Rates

Effective Date: For service on
and after January 1, 2007



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Codes 52 and 53

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE

RATE NO. GLC-2 (T)

Page 1 of 3

Section No. 3

First Sheet No. 33

Replaces Original Sheet No. 33

GENERAL SERVICE – LARGE (Optional Combined Account Billing)

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts at multiple service locations. Each Single Customer account currently billed on Company's General Service Large rate tariff will be considered by the Company for Combined Account Billing on a case-by-case basis. Single Customer's energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer's electric bill. Each service location must have an average minimum monthly demand of 70 kVA during the previous 12 month period to qualify for the rate. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

(N)
|

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available at each service location of the customer.

NET MONTHLY BILL

Rate

Service Charge

\$70.00 per service location

Capacity Charge

\$970.00 for the first 125 kVA or less of Billing Capacity

\$ 6.20 for each additional kVA of Billing Capacity

Energy Charge

4.72¢ per kWh for the first 50,000 kWh

4.61¢ per kWh for the next 450,000 kWh

4.25¢ per kWh for each additional kWh

Minimum

The Service Charge plus the Capacity Charge

(I)
|



Black Hills Power, Inc.
Rapid City, South Dakota
Billing Codes 52 and 53

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE NO. GLC-2 (T)
Page 2 of 3

Section No. 3
First Sheet No. 34
Replaces Original Sheet No. 34

GENERAL SERVICE – LARGE (Optional Combined Account Billing)

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the metering period determined by dividing the combined maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months. Billing Capacity ratchets will not apply to educational facilities, in the nature of school districts, which do not operate year-round.

The power factor is defined to be the quotient obtained by dividing the combined kilowatt-hours used during the metering period by the square root of the sum of the squares of the combined kilowatt-hours used and the combined lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

(N)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

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CONTRACT TERMS

The Contract shall continue as long as the Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative energy supplier. The Company's right hereunder to meet the terms of any bona fide offer from an alternative energy supplier shall extend for five years after Customer Choice has been implemented.



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Section No. 3
First Sheet No. 35
Replaces Original Sheet No. 35

GENERAL SERVICE – LARGE (Optional Combined Account Billing)

TERMS AND CONDITIONS

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
2. Service will be rendered under the Company's General Rules and Regulations.
3. Upon mutual agreement between Customer and Company, Company agrees to install metering equipment within five (5) years of the effective date of this contract that will allow the peak demands and energy for each account to be added on a coincident basis. In order to provide this service, the customer must first agree to provide a dedicated telephone circuit, at their cost, at the metering location for each account so that the Company may access the 15 minute interval load data.
4. Additional accounts may be added to the combined bill through an Amendment to Exhibit A of the Electric Power Service Contract as long as they meet the applicable criteria.
5. Metering periods shall be approximately 30 days and are expected to be different periods for geographically dispersed service locations. Once coincident demand and energy billing is implemented, the metering periods for each service location shall be identical.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



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Section No. 3
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FOREST PRODUCTS SERVICE

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AVAILABLE

At points on the Company's existing distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To companies operating in the Forest Products Industry for their entire electric service requirements who contract for a Billing Capacity of 3,000 kilovolt-amperes (kVA) or more. Any single natural person, partnership, limited liability company, corporation or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts metered separately located at one location may be included. Each separately metered service must have an average minimum monthly demand of 500 kVA during the previous 12 month period to qualify for the rate. This service is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's distribution voltage (less than 69,000 volts) or secondary voltage (480 volts or below) as started in their Agreement.

NET MONTHLY BILL

Primary Voltage Service

Rate

Capacity Charge

\$6.15 per kVA for the first 2,000 kVA of Billing Capacity
\$5.75 per kVA for the next 3,000 kVA of Billing Capacity
\$5.15 per kVA for each additional kVA of Billing Capacity

Energy Charge

4.275 ¢ per kWh for the first 800,000 kWh
4.000 ¢ per kWh for the next 1,200,000 kWh
3.685 ¢ per kWh for each additional kWh

Secondary Voltage Service

Rate

Capacity Charge

\$6.50 per kVA for the first 2,000 kVA of Billing Capacity
\$6.01 per kVA for the next 3,000 kVA of Billing Capacity
\$5.40 per kVA for each additional kVA of Billing Capacity

Energy Charge

4.405 ¢ per kWh for the first 800,000 kWh
4.125 ¢ per kWh for the next 1,200,000 kWh
3.805 ¢ per kWh for each additional kWh



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FOREST PRODUCTS SERVICE
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FOREST PRODUCTS SERVICE

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NET MONTHLY BILL (continued)

Minimum

The charge for the Billing Capacity.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the billing period; or
- Eight percent of the highest Billing Capacity in any of the preceding eleven months; or
- Eighty percent of the Contract Capacity as defined in the following paragraph; or
- The minimum level will be 2,400 kVA.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest monthly Billing Capacities during the year will be established and the customer will be notified in writing prior to the implementation.

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

The Contract shall continue as long as the Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative



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FOREST PRODUCTS SERVICE

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CONTRACT PERIOD (Continued)

energy supplier. The Company's right hereunder to meet the terms of any bona fide offer from an alternative energy supplier shall extend for five years after Customer Choice has been implemented.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. The Customer shall provide, own, and maintain at its expense, a dedicated or direct dialed communications phone line to the electric meter for billing purposes.

TAX ADJUSTMENT

Bills commuted under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated or sold.